

YG-DCO-077

Yorkshire Green Energy Enablement (GREEN) Project

Volume 8

Document 8.5.10 Statement of Common Ground Between National Grid Electricity Transmission plc and Northern Powergrid (Yorkshire) plc and Northern Powergrid (Northeast) plc

**Draft Version 1
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**Infrastructure Planning (Applications: Prescribed Forms and Procedure)
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Contents

1.	Introduction	4
1.2	Description of the Project	4
1.3	This Statement of Common Ground	6
2.	Record of Engagement	8
2.1	Northern Powergrid (Yorkshire) plc and Northern Powergrid (Northeast) plc role in the DCO process.	8
2.2	Summary of pre-application discussions	9
2.3	Summary of post-submission discussions	16
3.	Matters Agreed	18
4.	Matters Not Agreed	24
5.	Matters outstanding	25
6.	Approvals	28

Table 2.1 – Pre-application discussions	9
Table 2.2 – Post-submission discussions	16
Table 3.1 – Matters agreed	18
Table 4.1 – Matters not agreed	24
Table 5.1 – Matters outstanding	25

Figure 1– Location of the Yorkshire GREEN Project	6
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Yorkshire GREEN Project

Document control

Version History

Date	Version	Status	Description / Changes
March 2023	1	Draft	Second Issue

1. Introduction

- 1.1.1 A Statement of Common Ground (SoCG) is a written statement produced as part of the application process for a Development Consent Order (DCO) and is prepared jointly between the applicant and another party. It sets out matters of agreement between both parties, as well as matters where there is not an agreement. It also details matters that are under discussion.
- 1.1.2 The aim of a SoCG is to help the Examining Authority manage the Examination Phase of a DCO application. Understanding the status of the matters at hand will allow the Examining Authority to focus their questioning and provide greater predictability for all participants in examination. A SoCG may be submitted prior to the start of or during Examination, and then updated as necessary or as requested during the Examination Phase.
- 1.1.3 This SoCG is between National Grid Electricity Transmission plc (National Grid) and Northern Powergrid (Yorkshire) plc and Northern Powergrid (Northeast plc) (together referred to as NPG) relating to the DCO application for the Yorkshire GREEN Energy Enablement (GREEN) project (Yorkshire GREEN or the Project). It has been prepared in accordance with the guidance¹ published by the Department for Levelling Up, Housing and Communities (DLUHC).
- 1.1.4 This SoCG has been prepared to identify matters agreed and matters currently outstanding between National Grid and NPG. The SoCG will evolve as the DCO application progresses to submission and through examination.

1.2 Description of the Project

Need for the Project

- 1.2.1 National Grid propose to upgrade and reinforce the electricity transmission system in Yorkshire. This reinforcement is needed to improve the transfer of clean energy across the country.
- 1.2.2 Electricity flows are set to double within the next ten years as a result of offshore wind developments, other sources of clean energy and expanding interconnection capacity (high-voltage cables that connect the electricity systems of neighbouring countries) in both Scotland and north-east England. The Project would contribute towards strengthening the national electricity transmission network so that it can accommodate this growth in electricity flows. Reinforcement would ensure that the network is not overwhelmed, and that potential future pressures on the network are relieved in the north and north-east of England, whilst balancing supply and demand.
- 1.2.3 Without additional reinforcement, the existing transmission system would become overloaded. To stop these overloads from happening, National Grid Electricity System Operator would need to constrain power generation. Such action could result in significant costs to consumers.
- 1.2.4 As a result, it is necessary and economical to invest in network reinforcement in the long term, and critically to ensure that Yorkshire GREEN is designed, tested and installed in sufficient time to meet the 2027 earliest in service date. Reinforcement of the network

¹ Planning Act 2008: Guidance for the examination of applications for development consent. Available at: https://www.gov.uk/government/uploads/system/uploads/attachment_data/file/418015/examinations_guidance-final_for_publication.pdf

would enable an increase in the transfer of clean energy, increasing network capacity and avoiding constraint costs.

Yorkshire GREEN Project Description

1.2.5 Yorkshire GREEN comprises both new infrastructure and works to existing transmission infrastructure and facilities. The Project is divided into six sections (A-F) (see **Figure 1**), located within six local authority boundaries²:

- **Section A (Osbalwick Substation):** Minor works at the existing Osbalwick Substation comprising the installation of a new circuit breaker and isolator along with associated cabling, removal and replacement of one gantry and works to one existing pylon. All substation works would be within existing operational land.
- **Section B (North west of York Area) Section B (North west of York Area):** Works would comprise reconductoring of 2.4km of the 400kV Norton to Osbalwick (2TW/YR) overhead line and replacement of one pylon on this overhead line; the new 400kV YN overhead line (2.8km), north of the proposed Overton Substation; the new Shipton North and South 400kV cable sealing end compounds (CSECs) and 230m of cabling to facilitate the connection of the new YN 400kV overhead line with the existing Norton to Osbalwick YR overhead line; a new substation (Overton 400kV/275kV Substation) approximately 1km south of Shipton by Beningbrough; two new sections of 275kV overhead line which would connect into Overton Substation from the south (the 2.1km XC overhead line to the south-west and the 1.5km SP overhead line to the south-east); works to 5km of the existing XCP Poppleton to Monk Fryston overhead line between Moor Monkton in the west and Skelton in the east comprising a mixture of decommissioning, replacement and realignment. To the south and south-east of Moor Monkton the existing overhead line would be realigned up to 230m south from the current overhead line and the closest pylon to Moor Monkton (340m south-east) would be permanently removed. A 2.35km section of this existing overhead line permanently removed between the East Coast Mainline (ECML) Railway and Woodhouse Farm to the north of Overton.
- **Section C (existing 275kV Poppleton to Monk Fryston (XC) overhead line north of Tadcaster (Section D)):** Works proposed to this existing 275kV overhead line include replacing existing overhead line conductors, replacement of pylon fittings, strengthening of steelwork and works to pylon foundations.
- **Section D (Tadcaster):** Works include two new CSECs would be installed approximately 3km south-west of Tadcaster and north-east of the A64/A659 junction where two existing overhead lines meet. One pylon on the existing 275kV Tadcaster Tee to Knaresborough (XD) overhead line would be replaced.
- **Section E (existing 275kV Poppleton to Monk Fryston (XC) overhead line south of Tadcaster (Section D)):** Works proposed to this existing 275kV overhead line include replacing existing overhead line conductors, replacement of pylon fittings, strengthening of steelwork and works to pylon foundations; and

² North Yorkshire County Council, Selby District Council, Harrogate Borough Council, Hambleton District Council, City of York Council, and Leeds City Council.

1.2.6

Section F (Monk Fyston Area): A new substation would be constructed to the east of the existing Monk Fyston Substation which is located approximately 2km south-west of the village of Monk Fyston and located off Rawfield Lane, south of the A63. A 1.45km section of the 275kV Poppleton to Monk Fyston (XC) overhead line to the west of the existing Monk Fyston substation and south of Pollums House Farm would be realigned to connect to the proposed Monk Fyston Substation. East of the existing Monk Fyston Substation the existing 4YS 400kV Monk Fyston to Eggborough overhead line, which currently connects to the existing substation, would be shortened to connect to the proposed Monk Fyston Substation. Temporary infrastructure would be required to facilitate the Project, including temporary overhead line diversions and temporary construction compounds.

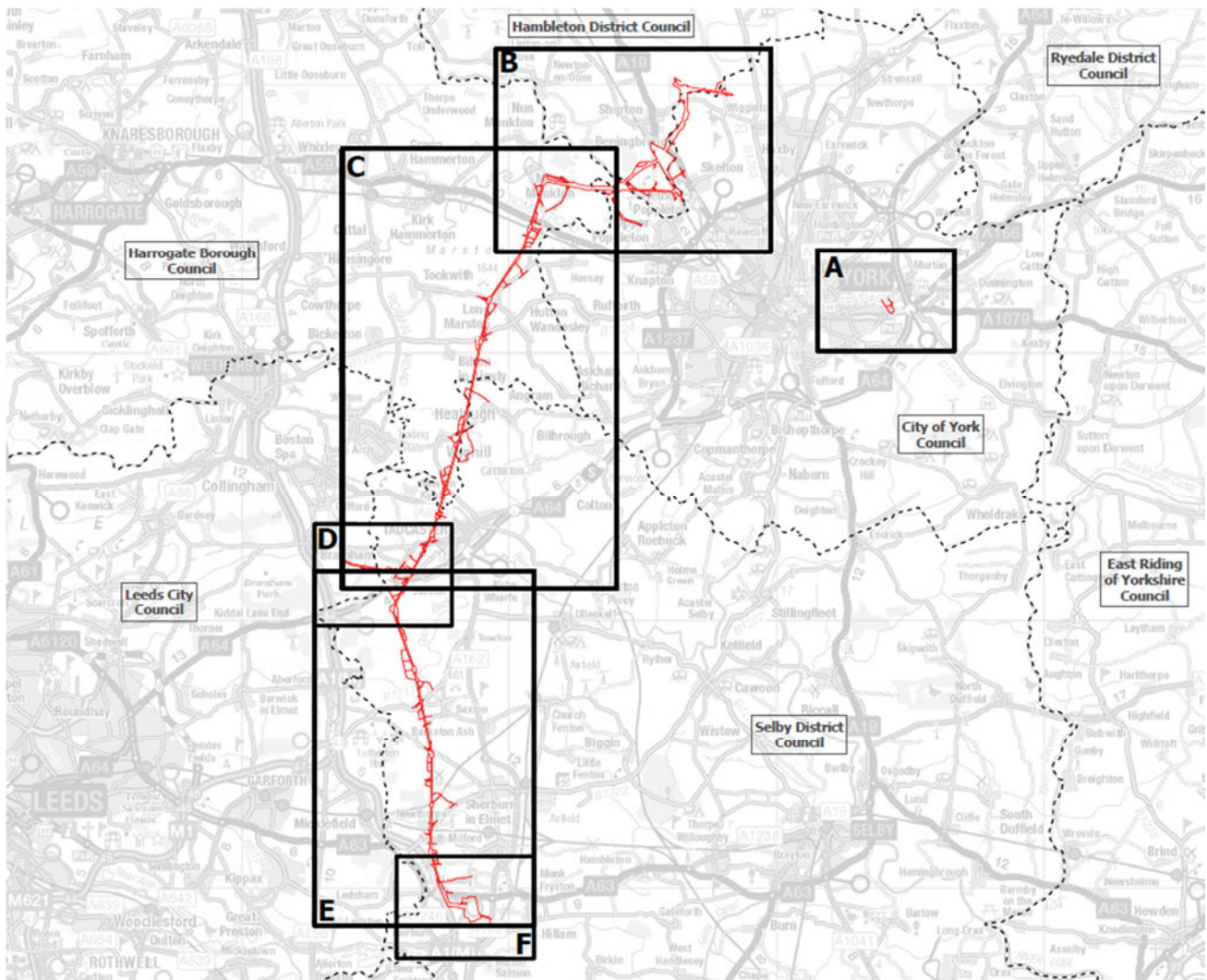


Figure 1– Location of the Yorkshire GREEN Project

1.3 This Statement of Common Ground

1.3.1 For the purpose of this SoCG, National Grid and NPG will jointly be referred to as the “Parties”. When referencing NPG alone, they will be referred to as “the Consultee”.

1.3.2 Throughout the SoCG:

- Where a section begins ‘matters agreed’, this sets out matters that have been agreed between the Parties and where there is no dispute;

- Where a section begins 'matters not agreed', this sets out matters that are not agreed between the Parties and where a dispute remains; and
- Where a section begins 'matters outstanding', this sets out matters that are subject to further negotiation between the Parties.

1.3.3 This SoCG is structured as follows:

- **Section 1:** Provides an introduction to this SoCG and a description of its purpose together with a broad description of the Project;
- **Section 2:** States the role of NPG in the DCO application process and details consultation undertaken between National Grid and NPG;
- **Section 3:** Sets out matters agreed between National Grid and NPG;
- **Section 4:** Sets out matters not agreed between National Grid and NPG;
- **Section 5:** Sets out matters where agreement is currently outstanding between National Grid and NPG; and
- **Section 6:** Sets out the approvals and the signing off sheet between the Parties.

2. Record of Engagement

2.1 Northern Powergrid (Yorkshire) plc and Northern Powergrid (Northeast) plc role in the DCO process.

- 2.1.1 NPG an authorised distributor under the Electricity Act 1989, holds an electricity distribution licence granted by the Secretary of State and are part of the Northern Powergrid Holdings Company group of companies (the Northern Powergrid Group) as a distribution network operator (DNO). The principal activity of Northern Powergrid Group is the distribution of electricity to approximately 2.3 million customers connected to its electricity distribution network (the Network) throughout the areas of West Yorkshire, East Yorkshire, almost all of South Yorkshire, together with parts of North Yorkshire, Derbyshire, Nottinghamshire, Lincolnshire and Lancashire. The Northern Powergrid Group Network includes over 55,000km of overhead line and underground cables and over 36,000 substations. Electricity is received from National Grid's transmission system and from generators connected directly to the Network, and then distributed at voltages of up to 132kV. NPG is regulated by the Office of Gas and Electricity Markets (Ofgem), which in turn, is governed by the Gas and Electricity Markets Authority (GEMA).
- 2.1.2 NPG will be providing the following services and connections for the delivery of the Project, some of which are to be secured through the draft DCO, and some of the works are being dealt with under separate agreements between the Parties as detailed below. Works covered under the draft DCO include:
- i. Undertake circuit diversions on both 11kV and 33kV networks to facilitate the delivery of Yorkshire GREEN's Overhead Line (OHL) works as detailed below (as shown on the Work Plans and described in Schedule 1 of the draft DCO).
- NPG 11kV OHL undergrounding in span YR038 – YR038 (Document 2.6.2. Section B, Work U1) [APP-021]
 - NPG 11kV OHL undergrounding in span YN004 – YN005 (Document 2.6.2. Section B, Work U2) [APP-021]
 - NPG 11kV OHL undergrounding in span YN006 – YN007 (Document 2.6.2. Section B, Work U3) [APP-021]
 - NPG 11kV OHL undergrounding near access to SP005 (Document 2.6.2. Section B, Work U4) [APP-021]
 - NPG 33kV OHL undergrounding in spans XC421 – XC422 and XCP007 - XCP008 (Document 2.6.2. Section B, Work U5) [APP-021]
 - NPG 11kV OHL undergrounding in span XC426 - XC427 (Document 2.6.2. Section B, Work U6) [APP-021]
 - NPG 33kV OHL undergrounding in span XC477 – XC478 (Document 2.6.3. Section C, Work U7) [APP-022]
 - NPG 11kV OHL undergrounding in span XC477 – XC478 (Document 2.6.3. Section C, Work U8) [APP-022]
 - NPG 33kV OHL undergrounding in northern Tadcaster fields (Document 2.6.4. Section D, Work U9) [APP-023]
 - NPG 11kV OHL undergrounding in span XC494 – XC495 (Document 2.6.5. Section E,

Work U11) [APP-024]

- NPG 33kV OHL undergrounding in span XC497 – XC498 (Document 2.6.5. Section E, Work U12) [APP-024]
- NPG 11kV OHL undergrounding in span XC498 – XC499 (Document 2.6.5. Section E, Work U13) [APP-024]
- NPG 11kV OHL undergrounding in span XC511 – XC512 (Document 2.6.5. Section E, Work U14) [APP-024]
- NPG 11kV OHL undergrounding in span XC513 – XC514. (Document 2.6.5. Section E, Work U15). [APP-024]

Works covered by separate agreements between NPG and NG

- ii. Provide temporary construction compound supplies 200kVA to the four proposed site locations (Overton and Monk Fryston two at each Substation).
- iii. Provide Permanent Substation supplies 750kVA to the two substations:
 - Monk Fryston 400/275kV new substation extension; and
 - Overton new 400/275kV substation.
 - Undertake network analysis of NPG's network taking into consideration the reinforcement works of the Project and provide a statement / report of the findings.

2.2 Summary of pre-application discussions

2.2.1 **Table 2.1** summarises the consultation and engagement that has taken place between the Parties prior to submission of the DCO application. This includes discussions relating to EIA Scoping, s42 statutory consultation and additional technical engagement.

Table 2.1 – Pre-application discussions

Date	Topic	Discussion points
28/06/2021	Outline NPG's scope for the delivery of the Project	<ul style="list-style-type: none">• Compared National Grid's third-party search records with NPG records to confirm the number of diversions required.• Discussed the potential requirement of supplies to the CSEC's if required <u>Summary of crossings</u><ol style="list-style-type: none">1) 11no 11kV to be U/G 3 of which need to be checked on site to confirm if required2) 5no 33kV to be U/G.• 11kV & 33kV diversions fall into different departments within NPG, also, the scope of works crosses both the Yorkshire and Northern teams, therefore commercial arrangements need to be agreed and put into place to move the project forward.• Agreed that an NPG commercial officer and a

wayleave officer would be required..

- Discussed the need for a budgetary cost for the works, NPG to commence initial scoping document to determine the extent of each diversion with a budget cost for each..

21/07/2021

Refinement of NPG's scope for the delivery of the Project and updated on the different packages of work

- National Grid confirmed supplies are not required at any of the CSEC's.
- National Grid confirmed that each substation at Overton and Monk Fryston will require a 750kVA supply. These may attract a design fee as they are classified as new connections, however, NPG advised they could potentially be included within the diversions scope. NPG to investigate further and confirm either way.
- NPG confirmed commercial arrangements will be undertaken. NPG will also be the point of contact for all 33kV diversions (these will be picked up by NPG HV diversion team).
- NPG advised a wayleave officer to be appointed at detailed design stage, not required for budgetary cost phase.
- NPG confirmed that scoping and budgetary costs were underway, it was agreed that each diversion will be dealt with individually and once completed will be submitted to National Grid for review. First batch of diversions are near completion and should be available within the next couple of weeks.
- It was agreed between the Parties that diversion proposals would be based on a worst-case scenario at this stage.

24/08/2021

Review of designs and budget quotes for 11kV's and Substation supplies along with progressing actions

- NPG- Yorkshire team have issued 11kV diversion budgetary quotations.
- NPG confirmed a design fee quote was provided and will be payable for each connection at Overton and Monk Fryston.
- Budgetary quotations were received for both connections at Overton and Monk Fryston.
- NPG confirmed that the Northern team will be submitting all the quotations together once completed.
- NPG- Yorkshire team 11kV Crossings have received budgetary quotations.
- NPG confirmed a Design fee quote was

provided and will be payable for each connection at Overton and Monk Fryston.

- Budgetary quotations have been received for both connections at Overton and Monk Fryston.
- NPG confirmed that the Northern team will be submitting all the quotations together once completed.

14/09/2021	Review of Diversions	<ul style="list-style-type: none"> • All 11kV diversions now received for both Yorkshire and North areas. • 33kV diversion quotations still outstanding.
01/12/2021	Email confirming receipt of the Project consultation Documents	<ul style="list-style-type: none"> • It is NPG's standard company policy to object until their engineers can confirm the proposals do not result in NPG being unable to carry out its statutory duties and all NPG costs are paid by the promoter (being National Grid).
09/12/2021	Email confirming NPG position on NG DCO	<ul style="list-style-type: none"> • NPG confirmed their position on the Yorkshire GREEN Development Consent Order.
03/03/2022	Discuss the Project	<ul style="list-style-type: none"> • Phone call returned by NPG discussion points raised around 33kV designs, Purchase Order and DCO documentation.
04/03/2022	Formal submission of information/ application for final quote / design for Monk Fryston.	<ul style="list-style-type: none"> • Formal submission of applications to NPG for substation supply design & quote. Response time 5-10 working days.
04/03/2022	Formal submission of information/ application for final quote / design for Overton.	<ul style="list-style-type: none"> • Formal submission for substation supply design & quote. Response time 5-10 working days.
09/03/2022	Resend substation final quote application form to previously appointed person as email bounced back as error in email	<ul style="list-style-type: none"> • Making single point of contact and point of contact for Monk Fryston aware of the request for final quotation.

address

09/03/2022	Discuss the Project's requirements ahead of the meeting on the 25/03/2022	<ul style="list-style-type: none">• Discussion points raised around 33kV designs and identified the original appointed person for the 33kV design's, PO information and requirements, DCO documentation, potential for prior meeting for Yorkshire GREEN at NPG office.
11/03/2022	Email forwarded on from the formal application for final quote	<ul style="list-style-type: none">• Email requesting information that National Grid had already sent in the application a week prior. Call made to understand and progress application. Information was sent with an expired quote and reference number / original information now forwarded onto the correct team.
16/03/2022	Received call from Single Point Of Contact requesting ENQ numbers relating to 33kV Designs	<ul style="list-style-type: none">• ENQ numbers requested.
21/03/2022	Email re Overton substation application	<ul style="list-style-type: none">• Information was sent with an expired Overton quote and reference number / original information now forwarded to the correct team, also discussed 33kV designs.
21/03/2022	Received major works quote Overton	<ul style="list-style-type: none">• ENQ23057860, Off Overton Road, Shipton, YO30 1BP with POC to follow but previously it was NPG rep for substation connection
29/03/2022	Send information and confirm meeting.	<ul style="list-style-type: none">• Sent NPG substation location drawing for Monk Fryston which has now been assigned a new reference number ENQ23057040. This information was sent with the original submission on 04/03/2022. Phone call with SPOC to confirm meeting and location for 31/03/2022.
31/03/2022	Send information for substation supply	<ul style="list-style-type: none">• Sent NPG responses to the information request made and sent substation location drawing for Overton which has now been assigned a new reference number ENQ23057860, the substation lay out drawing was sent with the original submission on 04/03/2022. Phone call with SPOC to confirm meeting and location for 31/03/2022.
31/03/2022	Face to face meeting and sent information by email	<ul style="list-style-type: none">• Sent email response to SPOC's email dated 29/03/22 which requested a KMZ file with additional 11kV identified. Meeting held to go through PO, Diversions and substation supplies etc.
14/04/2022	Email to send acceptance of	<ul style="list-style-type: none">• Email sent to sign and accepted NPG quote for a SPOC. Off the back of this a PO was raised for

	SPOC	approval.
27/04/2022	Discussed multiple points	<ul style="list-style-type: none"> Updated position on 33kV indicative quote. Additional information request with unidentified service in Overton field. Updated position on staged payments for 11kV and 33kV diversions 11kV payment in full as such low value and £ per 33kV design.
06/05/2022	Received additional information request for Monk Fryston substation supply.	<ul style="list-style-type: none"> For the HV/LV substation earthing assessment further information required of the earth potential rise and hot zone around the National Grid ET substation / pylons, in particular the 650V contour(s) in the vicinity of the proposed new NPG substation.
11/05/2022	Sent draft Protective Provisions (PPs)	<ul style="list-style-type: none"> Draft PPs were sent to NPG for their legal department to review.
07/06/2022	Request update on Protective Provisions review	<ul style="list-style-type: none"> National Grid requested an update on the progress of the review of the PPs provided to NPG. Awaiting a response from NPG legal with a potential wording revision.
07/06/2022	Request formal quote of 33kV & 11kV diversions	<ul style="list-style-type: none"> An email sent to NPG to request formal quote for the 11kV & 33kV diversions following a review of the budget quote.
24/08/2022	General update on the various work streams.	<p>-Items that were discussed.</p> <ul style="list-style-type: none"> 11kV diversion ongoing, when the assumption was a complete package to be presented, issue is these are split over regions. 33kV diversions was planned for 02/09/22 update to come if this date is still achievable. Permanent substation supplies have had two PM's appointed, issue is these are split over regions. Temporary supplies and the loading between the temporary and permanent were discussed. Holistic network review / impact statement, dependant on when the 11kV& 33kV are finalised as permanent supplies have been agreed, potential three months after this date, SPOC to provide an update on this next week. Discussion around project management as this work will cross regions and there is a possibility with NPG's to have up to 5 PM's across the different tasks this would be unmanageable for National

Grid's PM.

- SoCG's were discussed but both Parties felt this would not be required as a formal process has been followed with the different tasks and without any concerns outstanding or disagreement on.

24/08/2022	General update on the various work streams.	<ul style="list-style-type: none">• Requested an update on the progress of the review of PPs which were sent to NPG on 11/05/22. National Grid are awaiting a response.
02/09/2022	General update on the various work streams.	<ul style="list-style-type: none">• NPG legal team has been appointed with a request for a legal undertaking to be put in place to review the draft PP's. Invoice from National Grid's legal team has been received and is being processed.• 33kV designs are delayed and would not meet the expected date of 02/09/22 but will be provided by close of play on 09/09/22. Notification that the price for 33kV designs will be increased due to an increase of the cable diameter from network design recommendations.• It was highlighted that no engagement from the appointed PM's on the substation supplies had been received.• 11kV designs are ongoing• Discussed the removal of unidentified cable in Overton field this would be captured as a change of scope with the request for the substation supply to follow access road and not to cut across the Yorkshire Water pipeline in the field.
29/09/2022	General update on the various work streams.	<p>Items that were discussed:</p> <ul style="list-style-type: none">• 11kV diversions ongoing individually when the assumption was a complete package to be presented, the issue is these are split over regions, action for SPOC to confirm last 11kV diversion will start the 90 days count down for acceptance.• 33kV diversions was planned for 02/09/22 revised date is close of play on 30/09/22.• Permanent substation supplies were discussed with regards to NPG's email on termination of contract. SPOC to feedback comments made within the meeting.• Temporary supplies and the loading between the temporary and permanent were discussed and the inclusion into the permanent scope isn't currently possible. Action for National Grid to raise two new

ENQ enquires.

- The holistic network review / impact statement was discussed but could not be progressed at this meeting as key individuals were unavailable. Meeting rescheduled for 03/10/22.
- Discussion around project management as this work will cross regions there is a possibility with NPG's BAU to have up to 5 PM's across the different tasks this would be unmanageable for National Grid's PM with SPOC raising this internally with NPG.
- SoCG's were discussed with NPG and they requested an SoCG but it was previously felt on both sides this wouldn't be required as a formal process had been followed with the different tasks and without any concerns outstanding or disagreement on. NPG to formally respond requesting a SoCG action for National Grid to produce.
- Action NPG to provide standard PP's for National Grid's legal team to review while the legal undertaking is pending to progress the activity.

20/10/2022

Monthly face to face meeting to discuss progress on the Project and close out actions.

- Revision of the T&C in relation to the 33kV diversions is under way and should be issued week commencing 07/11/22.
- 11kV diversions awaiting formal quotes on remaining 6 diversions.
- Protective Provisions are currently being reviewed by NPG's legal team. NPG advised a set of standard NPG PP's have been established.
- SoCG - NPG solicitors have advised a SoCG is required.
- Wider Impact Statement- National Grid advised network data to be returned to NPG by 29/10/22 for NPG review.
- Clarifications regarding a wayleave dimension in that NPG to undertake all associated wayleaves- DCO is a back stop position in the event of any wayleave difficulties arising.
- NPG stated that construction supplies (and the permanent supply) could be achieved by a 11kV/LV single substation at one site with two LV feeds to the construction compounds. NPG commented that the load for the permanent supplies will rise as the construction supplies load reduces.

2.3 Summary of post-submission discussions

2.3.1 **Table 2.2** will summarise the consultation and engagement that takes place between the Parties post submission of the DCO application.

Table 2.2 – Post-submission discussions

Date	Topic	Discussion points
15/11/2022	<i>General</i>	Monthly meetings will remain ongoing post submission to resolve Matters Outstanding.
17/11/2022	Teams Meeting.	<ul style="list-style-type: none"> • Meeting topics which were covered during the meeting 1. 11kV & 33kV diversions 2. Permanent and temporary construction supplies 3. PP's and SoCG documentation. 4. Network impact assessment.
28/11/2022	Teams Meeting	<ul style="list-style-type: none"> • Meeting to Review 11Kv diversion designs ahead of National Grid internal review before acceptance
08/12/2022	Teams Meeting	<ul style="list-style-type: none"> • Discussion / request of update in relation to the processing of the data provided by NG for the NPG Network Impact assessment.
15/12/2022	Teams Meeting	<ul style="list-style-type: none"> • Meeting topics which were covered during the meeting 1. 11kV & 33kV diversions 2. Permanent and temporary construction supplies 3. PP's and SoCG documentation. 4. Network impact assessment.
22/12/2022	Email	<ul style="list-style-type: none"> • Email sent to except the budget quotes for temporary construction compound supplies.
11/01/2023	Teams Meeting	<ul style="list-style-type: none"> • Meeting to Review 33Kv diversion designs & T&C's ahead of National Grid internal review before acceptance.
19/01/2023	Email	<ul style="list-style-type: none"> • Email sent to accept the majority of the 11kV diversions
19/01/2023	Email	<ul style="list-style-type: none"> • Email sent to accept 33kV diversions
20/01/2023	Teams Meeting	<ul style="list-style-type: none"> • Planned monthly meeting had to be cancelled and rescheduled.

08/02/2023	Site Visit	<ul style="list-style-type: none"> Site visit with two representatives from NPg and the same from National Grid to review permanent and temporary construction supply requirements and designs at Monk Fryston Substation.
16/02/23	Teams Meeting	<ul style="list-style-type: none"> Raised the issue with regards to the impact of the delay to NG's programme of NPg issuing invoices in a timely manner after the acceptance of formal quotes
17/02/23	Team Meeting	<ul style="list-style-type: none"> Planned catch up meeting had to be cancelled and items covered in previous meeting 16/02/23.
17/02/2023	Email	<ul style="list-style-type: none"> Email sent to except the remainder of the 11kv diversions.
24/02/23	Teams Meeting	<ul style="list-style-type: none"> Meeting topics which were covered during the meeting <ol style="list-style-type: none"> 11kV & 33kV diversions Permanent and temporary construction supplies PP's and SOCG documentation. Network impact assessment.

3. Matters Agreed

3.1.1 This section sets out the matters that have been agreed between National Grid and NPG. In particular **Table 3.1** details these matters.

Table 3.1 – Matters agreed

SoCG ID	Matter	Agreed position	Date of Agreement
Volume 2.1 Draft DCO			
<i>Schedule 1 Authorised Development</i>			
<i>Requirements</i>			
<i>Protective Provisions</i>			
PP negotiations are underway with NPG.			
Volume 5.2 Environmental Statement			
Chapter 6: Landscape and Visual			
<i>Assessment Scope and Methodology</i>			
<i>Baseline</i>			
<i>Embedded Measures</i>			
<i>Assessment of Likely Significant Effects</i>			
Chapter 7: Historic Environment			
<i>Assessment Scope and Methodology</i>			
<i>Baseline</i>			
<i>Embedded Measures</i>			
<i>Assessment of Likely Significant Effects</i>			
Chapter 9: Hydrology			

<i>Assessment Scope and Methodology</i>
<i>Baseline</i>
<i>Embedded Measures</i>
<i>Assessment of Likely Significant Effects</i>
Chapter 10: Geology and Hydrogeology
<i>Assessment Scope and Methodology</i>
<i>Baseline</i>
<i>Embedded Measures</i>
<i>Assessment of Likely Significant Effects</i>
Chapter 11: Agriculture and Soils
<i>Assessment Scope and Methodology</i>
<i>Baseline</i>
<i>Embedded Measures</i>
<i>Assessment of Likely Significant Effects</i>
Chapter 12: Traffic and Transport
<i>Assessment Scope and Methodology</i>
<i>Baseline</i>
<i>Embedded Measures</i>
<i>Assessment of Likely Significant Effects</i>
Chapter 13: Air Quality
<i>Assessment Scope and Methodology</i>
<i>Baseline</i>

<i>Embedded Measures</i>
<i>Assessment of Likely Significant Effects</i>
Chapter 14: Noise and Vibration
<i>Assessment Scope and Methodology</i>
<i>Baseline</i>
<i>Embedded Measures</i>
<i>Assessment of Likely Significant Effects</i>
Chapter 15: Health and Wellbeing
<i>Assessment Scope and Methodology</i>
<i>Baseline</i>
<i>Embedded Measures</i>
<i>Assessment of Likely Significant Effects</i>
Chapter 16: Socio-economics
<i>Assessment Scope and Methodology</i>
<i>Baseline</i>
<i>Embedded Measures</i>
<i>Assessment of Likely Significant Effects</i>
Chapter 17: Climate Change
<i>Assessment Scope and Methodology</i>
<i>Baseline</i>
<i>Embedded Measures</i>
<i>Assessment of Likely Significant Effects</i>

Chapter 18: Cumulative - conclusion chapter			
Volume 5.3 Environmental Statement Appendices			
Outline Code of Construction Practice			
<i>Supply connections and diversions</i>			
3.1	750kVA permanent substation supply for the extension of Monk Fryston 400/257kV Substation	Through the NPG online application portal relevant information was provided to support the basis of a Budget Quotation, which was accepted with the request to move to a Formal Quotation.	Formal Quotation accepted 20/07/22 and Quotation value paid in full 08/08/22 ENQ23057040, QUO24055732
3.2	750kVA permanent substation supply for the new Overton 400/257kV Substation	Through the NPG online application portal relevant information was provided to support the basis of a Budget Quotation, which was accepted with the request to move to a Formal Quotation.	Formal Quotation accepted 20/07/22 and Quotation value paid in full 08/08/22 ENQ23057860, QUO24055806
3.3 11kV Diversions	<ul style="list-style-type: none"> • NPG 11kV OHL undergrounding in span YR038 – YR038 (Document 2.6.2. Section B, Work U1). • NPG 11kV OHL undergrounding in span YN004 – YN005 (Document 2.6.2. Section B, Work U2). • NPG 11kV OHL undergrounding in span YN006 – YN007 (Document 2.6.2. Section B, Work U3). • NPG 11kV OHL undergrounding near access to SP005 (Document 2.6.2. Section B, Work U4). 	<p>Currently the 11kV diversions are split over two regions within NPG which are the North (Yorkshire) and central.</p> <p>Out of the 11 diversions requested all budget quotes have been provided.</p> <p>Formal quotations have been requested on all 11 diversions with the North region providing 5 responses and 4 individually quoted diversions as number 5 isn't required any longer as it has</p>	<p>Formal Quotation accepted 19/01/2023 awaiting invoice for advanced payment for the below diversion.</p> <ul style="list-style-type: none"> • XC427-426 / "ENQ23073257, QUO24069772" • YN005-004 / "ENQ23073253, QUO24069767" • YN007-006 / "ENQ23073251, QUO24069766" • YR038-YR037/ "ENQ23073254, QUO24069768" • SP005 / "ENQ23103510, QUO24099095"

	<ul style="list-style-type: none"> • NPG 11kV OHL undergrounding in span XC426 - XC427 (Document 2.6.2. Section B, Work U6). • NPG 11kV OHL undergrounding in span XC477 – XC478 (Document 2.6.3. Section C, Work U8). • NPG 11kV OHL undergrounding in span XC494 – XC495 (Document 2.6.5. Section E, Work U11). • NPG 11kV OHL undergrounding in span XC498 – XC499 (Document 2.6.5. Section E, Work U13). • NPG 11kV OHL undergrounding in span XC511 – XC512 (Document 2.6.5. Section E, Work U14). <p>NPG11kV OHL undergrounding in span XC513 – XC514. (Document 2.6.5. Section E, Work U15).</p>	<p>already been undergrounded.</p> <p>Central has provided the remaining formal quotations for acceptance.</p>	<ul style="list-style-type: none"> • XC512-511 / "ENQ23103508, QUO24099093" <p><i>Formal Quotation accepted 17/02/2023 awaiting invoice for advanced payment for the below diversion.</i></p> <ul style="list-style-type: none"> • XC 494-495 / "ENQ23073250, QUO24069765" • XC498-499 / "ENQ23072679, QUO24069222" • XC513-514 / "ENQ23073249, QUO24069764"
<p>3.4 33kV Diversions</p>	<ul style="list-style-type: none"> • NPG 33kV OHL undergrounding in spans XC421 – XC422 and XCP007 - XCP008 (Document 2.6.2. Section B, Work U5). • NPG 33kV OHL undergrounding in span XC477 – XC478 (Document 2.6.3. Section C, Work U7). • NPG 33kV OHL undergrounding in northern Tadcaster fields (Document 2.6.4. Section D, Work U9). <p>NPG 33kV OHL undergrounding in span XC497 – XC498 (Document 2.6.5.</p>	<p>Four 33kV diversions have been identified that required diversion. All four diversion will be quoted and managed within one region/ department of NPg. Budget quote and formal quote have been submitted to National Grid for acceptance.</p> <p>On the Four 33kV diversions a staged payment approach has been offered to National Grid and is included within the formal</p>	<p><i>Formal Quotation accepted 19/01/2023 for ENQ23072681 awaiting invoice for advanced stage payment for the below diversions.</i></p> <ul style="list-style-type: none"> • XC498-497 • XC478-477 • XD0001-002 • XCP007-008 & XCP008-009 Combined

	Section E, Work U12).	quote conditions.	
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4. Matters Not Agreed

4.1.1 Section 4 sets out matters not agreed between National Grid and NPG. **Table 4.1** details these matters.

Table 4.1 – Matters not agreed

SoCG ID	Matter	NPG position	National Grid position
<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>

5. Matters outstanding

5.1.1 Section 5 sets out matters where agreement is currently outstanding between National Grid and NPG In particular **Table 5.1** details these matters.

Table 5.1 – Matters outstanding

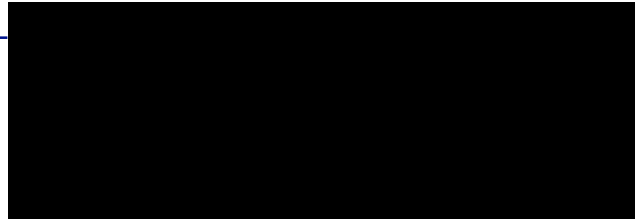
SoCG ID	Matter	NPG position	National Grid position
<i>Supply connections and diversions</i>			
5.3	Temporary Construction compound supplies	NPG has provided Budget quotations for the four proposed construction compound supplies each requiring a 200kVA supply at each location, with the request of two in the vicinity of Monk Fryston Substation and the other two in the vicinity of the new Overton Substation	<p><i>National Grid is currently in review of the two budget quotations and will be in discussion with NPG and their progression at the next arranged face to face meeting on 17/11/22.</i></p> <p>National Grid reviewed Budget Quotes for construction compound supplies at both locations Monk Fryston & Overton and provided acceptance for these to move on to the formal quote stage on 22/12/2022. National Grid has an indicative date to receive the formal quotes back for review by 02/03/2023</p>
5.4	Legal Documents PP's & SOCG	NPG provided a copy of their standard Protective Provisions	<i>National Grid has provided a legal undertaking through its</i>

		for National Grid to review on 07/10/22.	<p><i>legal representative to NPG to enable them to review relevant documentation.</i></p> <p><i>Protective Provisions were included DCO, at Part 1 of Schedule 15 for "PROTECTION FOR ELECTRICITY, GAS, WATER AND SEWERAGE UNDERTAKERS"</i></p> <p><i>National Grid is engaged with NPG's legal representatives to agree appropriate amendments to the protective provisions included within the DCO.</i></p>
5.5	Wider Network Impact Statement	NPG have requested additional network data to enable full studies to be undertaken which will inform the Wider Network Impact Statement. NPG have indicated that they may wish to outsource this activity.	<p>National Grid are working to provide this additional data.</p> <p>National Grid has completed the network reductions and on the 21/11/2022 provided short circuit data set for the substations in question, in week 42 format for year 2028 as requested by NPG to carry out a network impact assessment.</p>

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6. Approvals

Signed



On Behalf of National Grid

Name Martin McGready

Position Senior Project Manager

Date 04/04/2023

Signed

On Behalf of Northern Powergrid (Yorkshire) plc and Northern Powergrid (Northeast) plc

Name Jenny Morris

Position Senior Operational Property Surveyor

Date 29th March 2023

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